



NATIONAL OIL SPILL DETECTION AND RESPONSE AGENCY

JOINT INVESTIGATION VISIT (JIV) FORM

Note: This JIV form is to be completed and signed by all participating parties in the field

1. Company: SPDC INCIDENT NO 2015-1486279

2. Type of Complaint/Incident:

- ☒ Oil Pollution ☒ Fire/Explosion ☒ Drilling Mud/Chemical Pollution
☒ Others (Specify)

3. Incident Details

- i. Date of Incident: 22-08-2015 ii. Date first reported:
iii. Date of first investigation: 04-09-2015
iv. Date of follow-up investigation:
v. Time investigation started: 13.39 HOURS
vi. Estimated quantity spilled:

4. Site Details

- DIEBUCREEK WELL 13T WELL HEAD
i. Site/Location: @ PEREMABIRI N 04° 38' 58.4"
ii. Position of Spill/Leak: E 006° 04' 45.4"

iii. Spill area

- ☒ Land ☐ Swamp ☒ Freshwater ☒ Mangrove ☒ Coastline
☒ Near shore ☒ Offshore ☒ Others (Specify)

iv. Structural Controls in Place

- ☒ Boom ☒ Trenches ☒ Bund Wall ☒ Sorbents ☒ Others (Specify)

5. Circumstances Around Spill Point

i. Visual observation of Hole Position

- ☐ 12 O'Clock ☐ 10 O'Clock ☐ 2 O'Clock ☐ 3 O'Clock
☐ 4 O'Clock ☐ 5 O'Clock ☐ 6 O'Clock

ii. Type of Oil Contaminant

- ☒ Crude Oil ☒ Condensate ☒ Chemicals ☒ Refined Products
☒ Others (Specify)

iii. Facility

- ☒ Pipeline ☒ Flow Line ☒ Wellhead ☒ Manifold ☒ Flow Station ☒ Rig
☒ Storage Tank ☒ Compressor Plant
☒ Others (Specify)

iv. Cause of Spill

- ☒ Corrosion ☒ Equipment Failure ☒ Third Party Interference ☒ Accident
☒ Operational Error ☒ Others (Specify)

v. Visible Sign of Third Party Interference

- ☒ Hacksaw Marks ☒ Drilled Holes ☒ Blasting ☒ Theft ☒ Acid
☐ Others (Specify) WELL HEAD TO ASSEMBLY DAMAGED,
CAME RON CONTROL UNIT (CCU), VALVE AND
OPERATOR REMOVED AND TAKEN AWAY.

6. Impact of Incident

i. Properties Impacted by the incident

- ☒ Farmland
 ☒ Fish Pond
 ☒ Vegetation
 ☒ Fishing Net
 ☒ Surface water
☒ Venerable Objects
 ☒ Others (Specify)

ii. Nature of impact

- ☒ Oil stained vegetation
 ☒ Oil stained fishing nets
 ☒ Dead floating fishes
☐ Dead floating crabs
 ☒ Withering of vegetation
 ☒ Others (Specify) *oil stained well Head & Base*

iii. Delineation of Impacted area

- ☒ Within Company's facility/ROW
 ☒ Outside Company's facility/ROW

7. Extent of Impact

(a) Community (Indicate name)

(b) Land (Indicate area in m²)

- i. i.
 ii. ii.
 iii. iii.
 iv. iv.

(c) Creek/Creek lets ☐ Tidal ☐ Non-tidal

NAME	DIRECTION OF SLICK	LENGTH OF SLICK	WIDTH OF SLICK

(d) Swamp ☐ Tidal ☐ Non-tidal

NAME	DIRECTION OF SLICK	LENGTH OF SLICK	WIDTH OF SLICK

(e) River ☐ Tidal ☐ Non-tidal

NAME	DIRECTION OF SLICK	LENGTH OF SLICK	WIDTH OF SLICK

(f) Shoreline/water ☐ Tidal ☐ Non-tidal

NAME	DIRECTION OF SLICK	LENGTH OF SLICK	WIDTH OF SLICK

8. Photograph/Map/Chart Ref.

☒ Still photographs ☒ Video coverage ☒ Mapping

9. Samples taken..... NO

10. Investigation carried out by

☐ Foot ☒ Boat ☒ Aircraft

11. Remarks/Recommendation 1. Repair of Facility.
2. Integrity Test on the Facility to be done.
3. Increase Surveillance on Facility.

12. Time Investigation ended..... 14.05 HOURS

13. Name and Signature of Participants

❖ NOSDRA
1. KONS ABAM *[Signature]* 04/09/2015
2.
3.

❖ DPR
1. CHIBUIKE CHIBIZO *[Signature]* 04/09/15
2.
3.

❖ STATE MINISTRY OF ENVIRONMENT
1. TIMITIIMI TARNWARA *[Signature]* 04/09/15
2.
3.
07039478669

❖ LOCAL GOVERNMENT COUNCIL
1.
2.
3.

❖ COMPANY
1. KALLO, SH *[Signature]*
2. DURUAKU, V *[Signature]*
3.

❖ COMMUNITY
1. CHIEF NOEL MGBILA PEREMABIRI *[Signature]* 04-9-2015
2.
3.
07089334154